

**Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2013**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>1,067</b>	<b>--</b>	<b>--</b>	<b>24,472</b>	<b>-479</b>	<b>10,545</b>	<b>478</b>	<b>33,627</b>	<b>1,501</b>	<b>0</b>	<b>10,595</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>2,918</b>	<b>-13</b>	<b>1,730</b>	<b>580</b>	<b>1,342</b>	<b>--</b>	<b>483</b>	<b>357</b>	<b>187</b>	<b>5,530</b>	<b>5,328</b>
Pentanes Plus	487	-13	--	113	--	--	24	--	35	528	68
Liquefied Petroleum Gases	2,431	--	1,730	467	1,342	--	459	357	153	5,001	5,260
Ethane/Ethylene	41	--	6	--	--	--	--	--	--	47	--
Propane/Propylene	1,605	--	1,061	366	1,342	--	118	--	103	4,153	3,193
Normal Butane/Butylene	570	--	621	17	--	--	311	6	50	841	1,754
Isobutane/Isobutylene	215	--	42	84	--	--	30	351	--	-40	313
<b>Other Liquids</b>	<b>--</b>	<b>986</b>	<b>--</b>	<b>20,754</b>	<b>52,312</b>	<b>5,946</b>	<b>-816</b>	<b>80,716</b>	<b>28</b>	<b>70</b>	<b>65,593</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	989	--	1,420	8,587	-49	240	10,693	14	0	6,796
Hydrogen	--	--	--	--	--	133	--	133	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	989	--	1,420	8,587	-184	240	10,560	12	0	6,796
Fuel Ethanol <sup>6</sup>	--	836	--	1,039	8,244	118	205	10,020	12	0	5,899
Renewable Fuels Except Fuel Ethanol	--	153	--	381	343	-301	35	540	0	0	897
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	2,253	--	--	279	1,904	--	70	4,939
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	17,081	43,725	5,995	-1,335	68,119	14	0	53,858
Reformulated	--	--	--	5,450	9,906	2,412	-717	18,484	1	0	19,341
Conventional	--	-3	--	11,631	33,819	3,583	-618	49,635	13	0	34,517
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>114,469</b>	<b>6,638</b>	<b>46,775</b>	<b>-5,811</b>	<b>-120</b>	<b>--</b>	<b>9,507</b>	<b>152,683</b>	<b>76,145</b>
Finished Motor Gasoline	--	--	94,041	624	8,362	-6,113	991	--	149	95,774	7,767
Reformulated	--	--	39,483	--	--	-1,448	-2	--	--	38,037	16
Conventional	--	--	54,558	624	8,362	-4,665	993	--	149	57,737	7,751
Finished Aviation Gasoline	--	--	--	1	91	--	-14	--	--	106	152
Kerosene-Type Jet Fuel	--	--	2,418	803	14,190	--	-1,431	--	99	18,743	10,145
Kerosene	--	--	181	--	--	--	159	--	5	17	1,018
Distillate Fuel Oil <sup>7</sup>	--	--	11,381	2,327	23,240	301	1,169	--	6,544	29,537	40,147
15 ppm sulfur and under <sup>8</sup>	--	--	9,297	1,951	20,833	301	704	--	4,043	27,635	28,903
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	271	30	14	--	-127	--	1,452	-1,010	631
Greater than 500 ppm sulfur	--	--	1,813	346	2,393	--	592	--	1,048	2,912	10,613
Residual Fuel Oil <sup>9</sup>	--	--	1,950	2,008	15	--	-586	--	1,575	2,984	9,389
Less than 0.31 percent sulfur	--	--	571	--	--	--	-103	--	NA	NA	1,054
0.31 to 1.00 percent sulfur	--	--	-83	229	--	--	-733	--	NA	NA	3,639
Greater than 1.00 percent sulfur	--	--	1,462	1,779	15	--	250	--	NA	NA	4,696
Petrochemical Feedstocks	--	--	146	13	26	--	7	--	--	178	129
Naphtha for Petro. Feed. Use	--	--	146	6	26	--	7	--	--	171	129
Other Oils for Petro. Feed. Use	--	--	--	7	--	--	--	--	--	7	--
Special Naphthas	--	--	25	47	--	--	-5	--	4	73	29
Lubricants	--	--	521	100	535	--	188	--	152	816	1,077
Waxes	--	--	8	80	--	--	5	--	87	-4	238
Petroleum Coke	--	--	994	4	--	--	--	--	678	320	--
Marketable	--	--	332	4	--	--	--	--	678	-342	--
Catalyst	--	--	662	--	--	--	--	--	--	662	--
Asphalt and Road Oil	--	--	1,428	631	316	--	-601	--	198	2,778	6,029
Still Gas	--	--	1,295	--	--	--	--	--	--	1,295	--
Miscellaneous Products	--	--	81	--	--	--	-2	--	17	66	25
<b>Total</b>	<b>3,985</b>	<b>973</b>	<b>116,199</b>	<b>52,444</b>	<b>99,950</b>	<b>10,680</b>	<b>25</b>	<b>114,700</b>	<b>11,223</b>	<b>158,283</b>	<b>157,661</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.